

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

FILED IN OFFICE OF

JUL -1 2019

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NM PUBLIC REGULATION COMM
RECORDS MANAGEMENT BUREAU

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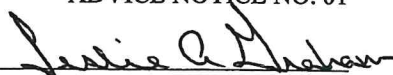
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REPLACED BY NMPRC
BY Rule NO. 17.7.2.13D

ADVICE NOTICE NO. 61


Leslie A. Graham
General Manager

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

FILED IN OFFICE OF

FEB 20 2019

NINTH REVISED RATE NO. 1
CANCELLING EIGHTH REVISED RATE NO. 1
RESIDENTIAL SERVICE

NM PUBLIC REGULATION COMM
RECORDS MANAGEMENT BUREAU

Page 1 of 2

APPLICABILITY: This rate applies to natural gas service supplied for cooking, water heating, refrigeration, and other domestic use.

TERRITORY: Applicable to all areas served by the Company. x

MONTHLY RATE:

- A. A Customer Charge of \$14.00 plus x
- B. A Distribution Cost of Service of \$0.2430 per CCF, plus x
- C. A Transmission Cost of service of \$0.0632 per CCF, plus
- D. A Commodity Cost, which shall be the cost of gas, as required under NMPRC Rule No. 640 and Company Rate No. 5.

MONTHLY MINIMUM: Customer Charge plus tax adjustment.

TAX ADJUSTMENT CLAUSE:

Billings under this schedule may be increased by an amount equal to the taxes payable under the Gross Receipts and Compensation Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem taxes and state and federal income taxes) payable by Zia Natural Gas Company and levied or assessed by any governmental authority on the utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

ADVICE NOTICE NO. 60


Leslie A. Graham
General Manager

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BY Comm. Final Order Case # 18-00018-VT

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

NINTH REVISED RATE NO. 1
CANCELLING EIGHTH REVISED RATE NO. 1
RESIDENTIAL SERVICE

Page 2 of 2

TERMS OF PAYMENT:

All bills under this rate are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. For credit card or on-line bill payments, any fees imposed by third-party providers will be assessed directly to the customer by the third-party provider.

x

x

TERMS AND CONDITIONS:

The Company's filed rules apply to service under this schedule.
All rates for billing purposes shall be adjusted to local atmospheric conditions plus four (4) ounces.

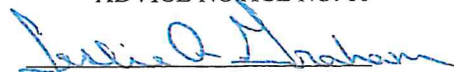
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General Manager

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A DIVISON OF
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NINTH REVISED RATE NO. 2
CANCELLING EIGHTH REVISED RATE NO. 2
SMALL COMMERCIAL SERVICE

NM PUBLIC REGULATION COMM
RECORDS MANAGEMENT BUREAU

Page 1 of 2

APPLICABILITY: This rate applies to natural gas service supplied for use other than residential through a meter size 425 cf/hr or less.

TERRITORY: Applicable to all areas served by the Company. x

MONTHLY RATE:

- A. A Customer Charge of \$19.50 plus x
- B. A Distribution Cost of Service of \$0.2430 per CCF, plus x
- C. A Transmission Cost of service of \$0.0632 per CCF, plus
- D. A Commodity Cost, which shall be the cost of gas, as required under NMPUC Rule No. 640 and Company Rate No. 5.

MONTHLY MINIMUM: Customer Charge plus tax adjustment.

TAX ADJUSTMENT CLAUSE:


Billings under this schedule may be increased by an amount equal to the taxes payable under the Gross Receipts and Compensation Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem taxes and state and federal income taxes) payable by Zia Natural Gas Company and levied or assessed by any governmental authority on the utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

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Leslie A. Graham
General Manager

ZIA NATURA GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

NINTH REVISED RATE NO. 2
CANCELLING EIGHTH REVISED RATE NO. 2
SMALL COMMERCIAL SERVICE

Page 2 of 2

TERMS OF PAYMENT:

All bills under this rate are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. For credit card or on-line bill payments, any fees imposed by third-party providers will be assessed directly to the customer by the third-party provider. x
x

TERMS AND CONDITIONS:

The Company's filed rules apply to service under this schedule.
All rates for billing purposes shall be adjusted to local atmospheric conditions plus four (4) ounces.

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General Manager

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A DIVISION OF
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TENTH REVISED RATE NO. 3
CANCELLING NINTH REVISED RATE NO. 3
LARGE COMMERCIAL SERVICE

NM PUBLIC REGULATION COMM
RECORDS MANAGEMENT BUREAU

Page 1 of 2

APPLICABILITY: This rate applies to natural gas service supplied for use other than residential through a meter size larger than 425 cf/hr.

TERRITORY: Applicable to all areas served by the Company.

MONTHLY RATE:

- A. A Customer Charge of \$53.00 plus x
- B. A Distribution Cost of Service of \$0.2430 per CCF, plus x
- C. A Transmission Cost of service of \$0.0632 per CCF, plus
- D. A Commodity Cost, which shall be the cost of gas, as required under NMAC 17.10.640 and the Company's Rate No. 5.

MONTHLY MINIMUM: Customer Charge plus tax adjustment.

TAX ADJUSTMENT CLAUSE:

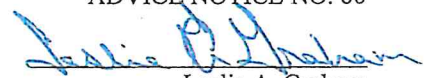
Billings under this schedule may be increased by an amount equal to the taxes payable under the Gross Receipts and Compensation Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem taxes and state and federal income taxes) payable by Zia Natural Gas Company and levied or assessed by any governmental authority on the utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

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Leslie A. Graham
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ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

TENTH REVISED RATE NO. 3
CANCELLING NINTH REVISED RATE NO. 3
LARGE COMMERCIAL SERVICE

Page 2 of 2

TERMS OF PAYMENT:

All bills under this rate are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. For credit card or on-line bill payments, any fees imposed by third-party providers will be assessed directly to the customer by the third-party provider. x
x

TERMS AND CONDITIONS:

The Company's filed rules apply to service under this schedule.
All rates for billing purposes shall be adjusted to local atmospheric conditions plus four (4) ounces.

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NATURAL GAS PROCESSING CO.

FILED IN OFFICE OF

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SIXTH REVISED RATE NO. 4
CANCELLING FIFTH REVISED RATE NO. 4
SPECIAL FEES AND CHARGES

NM PUBLIC REGULATION COMM
RECORDS MANAGEMENT BUREAU

Page 1 of 6

APPLICABILITY:

The following fees and charges are applicable to any customer who is rendered any non-utility services.

TERRITORY:

Applicable for all Zia service territory.

RATES:

1. Turn-on Meter Order:
 - A. During Regular Business Hours

New Connection Fee	\$15.00
Account Transfer Fee	\$15.00
Reconnection Fee	\$15.00 plus Current hourly labor rate (one hour minimum.)
 - B. After Regular Business Hours

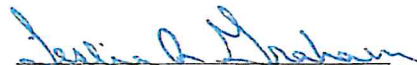
New Connection Fee	\$22.50 plus One and one-half times current hourly labor rate (one hour minimum).
Account Transfer Fee	\$22.50 plus One and one-half times current hourly labor rate (one hour minimum).

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ADVICE NOTICE NO. 60



Leslie A. Graham
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ZIA NATURAL GAS COMPANY
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SIXTH REVISED RATE NO. 4
CANCELLING FIFTH REVISED RATE NO. 4
SPECIAL FEES AND CHARGES

Page 2 of 6

	Reconnection Fee	\$22.50 plus One and one-half times current hourly labor rate (one hour minimum).	
2.	Fee assessed for all returned payments:	\$25.00	x
3.	A late payment charge of 0.67% per month shall be applied to all delinquent service accounts.		
4.	Meter Testing Fee:	Hourly Labor Rate (one hour minimum)	x x
5.	Energy Diversion/Meter Tampering:	\$250.00 per incident	x
6.	Labor rates for all services:	Per Hour	
	Service Technician/Construction	\$50.00	x
	Legal Services	\$150.00	
	Legal Assistant	\$25.00	
	Engineering	\$25.00	
	Executive Management	\$150.00	

Work performed after regular business hours will be billed at one and one-half times the currently hourly rate, with a one hour minimum charge.

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Leslie A. Graham
General Manager

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

SIXTH REVISED RATE NO. 4
CANCELLING FIFTH REVISED RATE NO. 4
SPECIAL FEES AND CHARGES

Page 3 of 6

OTHER TERMS AND CONDITIONS

1. Services rendered at a customer's premises during regular business hours will be billed at the current hourly Labor Rate plus any applicable taxes or fees. If the service requires the use of materials or supplies, the actual cost of those materials and supplies plus a fixed overhead fee of 50% will be added to the customer's invoice.
2. If a customer requests that work be done at the customer's premises after regular business hours, the Company is authorized to charge one and one half times the Company's current hourly Labor Rate, plus any other applicable charges, fees and taxes. If the service requires the use of materials or supplies, the actual cost of those materials and supplies plus a fixed overhead fee of 50% will be added to the customer's invoice. Prior to commencement of any work done after regular hours, the Company shall provide the customer with an estimate of the after-hours service.
3. If a customer requests that work be done at the customer's premises during regular business hours, but the work cannot be completed during regular business hours or the work cannot be performed until after regular business hours, the Company is authorized to charge one and one half times the current hourly Labor Rate for the work performed after regular business hours. Prior to commencement of any work done after regular hours, the Company shall provide the customer with an estimate of the after-hours service.
4. Work is billed in 30-minute units after the one-hour minimum charge, based upon the current hourly Labor Rates. Any portion of a 30-minute interval will be billed as a complete unit.

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Leslie A. Graham
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ZIA NATURAL GAS COMPANY
A DIVISION OF
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SIXTH REVISED RATE NO. 4
CANCELLING FIFTH REVISED RATE NO. 4
SPECIAL FEES AND CHARGES

Page 4 of 6

5. The one-hour minimum charge shall be charged to all work performed after regular business hours.
6. When service is rendered to a customer directly from a transmission line the Company is authorized to charge a non-refundable fee not to exceed the actual cost, payable in advance, to defray the Company's cost of making the connection and providing special equipment for removal of liquids from the gas. In addition, whenever the Company, under the provisions of the tariff of any of its pipeline suppliers, is required to pay a non-refundable connection charge as a condition to receiving service through a tap on one of such supplier's gathering or transmission lines, the Company is authorized to collect a like charge from the customer(s) to be served by the Company through such a tap. Prior to any work being authorized, the customer will be advised of the Company's estimate of the cost.
7. Conditions applicable to different types of service connections
- A. New service connections:
- If the customer is a new customer, with no previous billing history at the location for the past 12 months, then only the connection fee will be charged; provided, however, that the Company may charge the hourly labor rate for tapping into the Company's main distribution line to install the new service line.
- B. Account Transfer: x
- If the customer is transferring his service account from one location to another. x

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Leslie A. Graham
General Manager

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ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

SIXTH REVISED RATE NO. 4
CANCELLING FIFTH REVISED RATE NO. 4
SPECIAL FEES AND CHARGES

Page 5 of 6

C. Non-payment disconnections:

If the customer is requesting to be reconnected after having their service discontinued by the company for non-payment of past bills, then the customer must pay the account balance, the reconnect fee, and the minimum hourly labor rate for turning on the meter prior to service being reconnected. x

D. Voluntary discontinuance of service:

If the customer has voluntarily discontinued his service within the past twelve months and desires to reconnect, then the customer must pay any previous balance due, the reconnect fee, and the minimum hourly labor rate. x

8. The Energy Diversion/Meter Tampering Fee will be charged for the detection and confirmation of any incidence of meter tampering, bypassing or diversion of a meter. The customer shall be charged the cost of gas consumed in addition to all material and equipment necessary to repair or replace the Company equipment damaged due to meter tampering, bypassing or other service diversion and other costs including labor necessary to correct service diversion where there is no damage to Company equipment, including incidents where service is connected or reconnected without authority. If any materials or equipment are used for the repair or replacement of equipment, an overhead cost of 50% above the cost of the part or material shall be charged. x
x
x
x
x
x
x
x

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BY Comm. Final Order Case# 18-00018-VT

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Leslie A. Graham
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ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

SIXTH REVISED RATE NO. 4
CANCELLING FIFTH REVISED RATE NO. 4
SPECIAL FEES AND CHARGES

Page 6 of 6

9. The rates and charges set forth above may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and Federal income taxes) payable by the Company and levied by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or any object or event incidental to the rendition of service.

10. Bills for services rendered under this rate schedule which remain unpaid when the next bill is generated shall be subject to the late payment charge. For credit card or on-line bill payments, any fees imposed by third-party providers will be assessed directly to the customer by the third-party provider. x
x
x

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BY Comm. Final Order Case # 18-00018-VT

ADVICE NOTICE NO. 60



Leslie A. Graham
General Manager

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

NM PUBLIC
REGULATION
COMMISSION

EIGHTH REVISED RATE NO. 5
CANCELLING SEVENTH REVISED RATE NO. 5
PURCHASED GAS ADJUSTMENT CLAUSE (PGAC)
NUMEROUS CHANGES

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Page 1 of 5

I. **APPLICABILITY:** All Direct Sales and Sales for Resale customers, and if applicable, Transportation Customers. The PGAC is the commodity cost component charged to customers on a monthly basis. It includes the actual costs paid for the gas supply delivered to Zia for distribution to its customers, as well as actual costs paid for transportation of the gas supply over upstream pipelines and applicable taxes and fees.

II. **TERRITORY:** Separate PGAC's are applicable to the Company's Lincoln County/Hobbs/Jal systems, the Maxwell System, and the Dona Ana System.

III. **PGAC METHODOLOGY:** The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchased gas costs derived from historic data, adjusted for known and measurable changes, for a twelve month period. The PGAC also includes transportation costs derived from historic data, adjusted for known and measurable changes. The PGAC components are:

1. Purchased Gas Cost Factor. The Purchased Gas Cost Factor on a unit basis (CSCF) is the projected cost for system gas supply, including any and all direct and indirect costs for procuring said supply, including the purchase of storage gas, as applicable, divided by the projected sales volumes for the ensuing twelve month period.

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MAR - 8 2011

ADVICE NOTICE NO. 53

REPLACED BY NMPRC
BY Final Order Case # 10-00272-LT

ML LA
Mercedes Fernandez-Wells
Manager of Regulatory Affairs

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

EIGHTH RATE NO. 5
CANCELLING SEVENTH REVISED RATE NO. 5
PURCHASED GAS ADJUSTMENT CLAUSE (PGAC)

Page 2 of 5

2. Purchased Gas Commodity Balancing Account Factor. The Purchased Gas Commodity Balancing Account Factor on a unit basis (CSCF) is the current balance of the Purchased Gas Commodity Balancing Account divided by the projected sales volumes for the ensuing twelve month period. The Purchased Gas Commodity Balancing Account contains the cumulative monthly differences between actual costs for system gas supply as they are recorded on the books and records of the Company and the gas cost revenues resulting from sales to Direct Sales and Sales for Resale Customers including statutory interest, less taxes and fees, recovered for the system. The resulting amount is applied as a refund or surcharge for Direct Sales and Sales for Resale Customers for that system.

3. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation by Upstream Third-party Transporters for system supply and transportation customer supply, and the costs for injecting and withdrawing storage gas, as applicable, divided by the projected sales volumes and transportation customer volumes for the ensuing twelve month period. Transportation costs include all charges, surcharges and fees from Upstream Third-party Transporters.

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BY Final Order Case # 10-00272-ut

ADVICE NOTICE NO. 53

M L S

Mercedes Fernandez-Wells
Manager of Regulatory Affairs

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

EIGHTH RATE NO. 5
CANCELLING SEVENTH REVISED RATE NO. 5
PURCHASED GAS ADJUSTMENT CLAUSE (PGAC)

Page 3 of 5

4. Transportation Commodity Balancing Account Factor. The Transportation Commodity Balancing Account Factor on a unit basis (CSCF) is the current balance of the Transportation Commodity Balancing Account divided by the projected sales volumes for the ensuing twelve month period. The Transportation Commodity Balancing Account contains the cumulative monthly differences between actual costs for system gas transportation costs including all charges, surcharges and fees from Upstream Third-party Transporters as they are recorded on the books and records of the Company and the transportation cost revenues resulting from sales to Direct Sales and Sales for Resale Customers including statutory interest, less taxes and fees, recovered for the system. The resulting amount is applied as a refund or surcharge for Direct Sales and Sales for Resale Customers for that system.

IV. BILLING METHOD

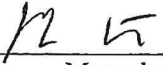
A. The Purchased Gas Cost Factor, Purchased Gas Commodity Balancing Account Factor, Transportation Cost Factor, and Transportation Commodity Balancing Account Factor are added and the total applied as the Commodity Cost component of the customer's bill for the ensuing twelve month period; provided however, the Company may file a new PGAC Statement due to changes in the gas markets or substantial over or under collections to the commodity balancing accounts. The PGAC will be effective at a minimum three days after filing by the Company.

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BY Final Order Case # 10-00272-JT

ADVICE NOTICE NO. 53


Mercedes Fernandez-Wells
Manager of Regulatory Affairs

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.
EIGHTH RATE NO. 5
CANCELLING SEVENTH REVISED RATE NO. 5
PURCHASED GAS ADJUSTMENT CLAUSE (PGAC)

Page 4 of 5

V. GAS SUPPLY PLANNING

The Company's Gas Supply Planning period shall be the twelve month-period beginning October 1. The Company's Gas Supply Planning Report shall be filed with the Commission on an annual basis on or before November 1.

VI. ANNUAL RECONCILIATION REPORT

An Annual Certified Reconciliation Report shall be filed with the Commission as soon after the completion of the July accounting month as permitted by record availability, but in no case later than the November 1 filing of the Company's Gas Supply Planning Report. The Annual Reconciliation Period shall be the twelve month period from August 1 to July 31. The report shall consist of the following sections:

- (1) a summary of gas purchases and volumes, including gas purchased from affiliates;
- (2) a summary of costs, carrying charges, and collections which were recorded in the applicable balancing accounts;
- (3) a summary of reconciling items including items adjusting the applicable balancing account
- (4) any additional reporting requirements as specified by the Commission.

The Balancing Account mechanism is continuous and therefore, the Balancing Accounts are also continuous. Any under or over-collection of gas costs that resulted in the prior reconciliation period will immediately carry over into the subsequent reconciliation period. All adjustments resulting from the Annual Reconciliation will be recorded into the appropriate balancing account as they become certified in the Annual Reconciliation process.

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BY Final order Case # 10-00272-UT

ADVICE NOTICE NO. 53



Mercedes Fernandez-Wells
Manager of Regulatory Affairs

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

EIGHTH RATE NO. 5
CANCELLING SEVENTH REVISED RATE NO. 5
PURCHASED GAS ADJUSTMENT CLAUSE (PGAC)

Page 5 of 5

VI. ADDITIONAL TERMS

A. Statutory interest is as provided in NMSA 1978, Section 62-13-13 or any successor statute.

B. All costs used in developing the Purchased Gas Cost Factors and Transportation Gas Cost Factor shall be the actual costs paid by the Company, with no mark-up or rate base return included.

C. Projected sales volumes are determined using the most recent twelve months of actual data, adjusted for known and measurable changes for the upcoming twelve months, and will usually be based upon purchase meter volumes, taking into consideration lost and unaccounted for volumes on the Company's system(s). Lost and unaccounted for volumes are determined by subtracting the sales volumes from the purchased volumes delivered into the Company's system, dividing that sum by the purchased volumes and multiplying the result by 100 to arrive at a percentage number.

D. Transportation customer volumes are those volumes of gas transported by the Company under a transportation contract pursuant to the Company's Rate No. 6.

E. Upstream Third-party Transporters are the upstream transportation systems who deliver volumes of gas to the Company's system pursuant to transportation contracts held by or for the Company.

F. Direct Sales and Sale for Resale Customers who leave the Company's systems to become Transportation customers shall be subject to both the Purchased Gas Commodity Balancing Account Factor and the Transportation Commodity Balancing Account Factor until the end of the twelve month period in which the reconciliation factors are to be applied.

H. Direct Sales and Sale for Resale Customers who leave the Company's systems shall also be charged their portion of contracted gas supply volumes and their portion of transportation costs associated with capacity demand on Upstream Third party Transporters for the remainder of the contract period or until such time as the contract volumes and capacity demand can be reduced or additional sales or transportation volumes meet the supply and capacity demand.

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BY Final order Case #10-00272-UT

ADVICE NOTICE NO. 53



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Manager of Regulatory Affairs

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

NM P.R.C.
REGULATION
COMMISSION

EIGHTH REVISED RATE NO. 6
CANCELLING SEVENTH REVISED RATE NO. 6
TRANSPORTATION SERVICE

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Page 1 of 3

I. **AVAILABILITY:** This rate is available to a Transportation Customer, as defined in Company's Rule No. 2 and the currently applicable and effective NMPRC Rule 17.10.660 NMAC, who submits a written request on the Company's Form No. 10, and application fee, and, upon a determination of Available Capacity by the Company pursuant to the Company's Rule No. 33 and NMPRC Rule 17.10.660.10 NMAC, executes a transportation service agreement for the transportation of natural gas. The terms and conditions of the Company's Original Rule No. 34 shall apply to all transportation service provided by the Company.

II. **TERRITORY:** Applicable to the entire Company service area.

III. **RATES AND FEES**

A. **APPLICATION FEE**

- | | |
|--|---------|
| 1. Standard Transportation Service Agreement | \$500 |
| 2. Negotiated Transportation Service Agreement | \$2,500 |

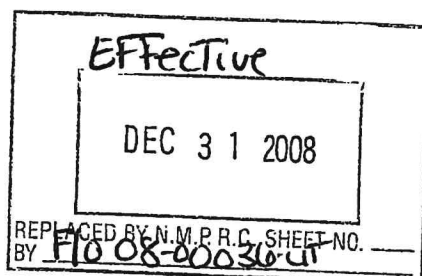
B. **MONTHLY METER CHARGE** (per delivery meter)

1. The monthly meter charge is determined by the customer class of the end-user at the Delivery Point, if the Transportation Customer is the end-user directly connected to the Company's transmission facilities.
2. If the Transportation Customer is not the end-user and the Delivery Point meter does not come within the Company's established customer classes, then the meter charge shall be negotiated by the Parties and approved by the Commission.

C. **TRANSPORTATION RATES**

1. A transmission charge of \$0.0632 per CSCF plus
2. A distribution charge of \$0.2436 per CSCF, if applicable, plus
3. The Transportation Cost Factor and Transportation Cost Reconciliation factor of the Company's Rate No. 5 and Original Rate Rider No. 1, if applicable.

x
x



ADVICE NOTICE NO. 50

Handwritten signature

Mercedes Fernandez-Wells
Manager of Regulatory Affairs

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

EIGHTH REVISED RATE NO. 6
CANCELLING SEVENTH REVISED RATE NO. 6
TRANSPORTATION SERVICE

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D. MONTHLY ADMINISTRATIVE FEE The Parties shall negotiate a Monthly Administrative Fee to cover the costs and expenses of administering the Transportation Contract which shall be based upon hourly personnel rates and equipment costs and any other factors that must be considered in determining the actual cost of providing the Transportation Service. The Monthly Administrative Fee shall be approved by the Commission.

E. STANDBY RATE The Company, at its option, may negotiate a standby rate with any Transportation Customer who desires standby service from the Company.

F. EMERGENCY GAS SERVICE RATE The commodity price of Emergency Gas Service shall be two times the highest gas cost paid by the Company for the current month, including transportation costs, and also including any other associated costs as provided for in Section F, below. Emergency Gas Service is an optional service that the Company may, in its sole discretion, provide to a Transportation Customer on a case-by-case basis.

G. ADDITIONAL CHARGES

1. Any upstream third-party transportation costs prudently incurred by the Company in transporting gas supplies for the Transportation Customer shall be allocated to the Transportation Customer based upon the Transportation Customer's volumetric proportion of the upstream transportation costs, in accordance with the Company's Rate No. 5, if applicable.

2. In any circumstance where additional costs are incurred by the Company that result from and are caused by the transportation of gas by the Company for a Transportation Customer, such additional costs will be passed on to the Transportation Customer.

<p><i>Effective</i></p> <p>DEC 31 2008</p>
<p>REPLACED BY N.M.P.R.C. SHEET NO. _____ BY <i>F1008-00036-ur</i></p>

ADVICE NOTICE NO. 50

M 15
Mercedes Fernandez-Wells
Manager of Regulatory Affairs

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

EIGHTH REVISED RATE NO. 6
CANCELLING SEVENTH REVISED RATE NO. 6
TRANSPORTATION SERVICE

Page 3 of 3

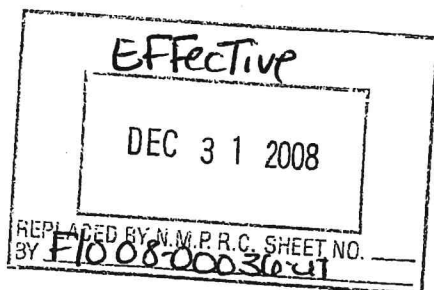
H. SECURITY DEPOSIT A deposit or letter of credit shall be required by a potential Transportation Customer at the time the Transportation Contract is executed. The deposit or letter of credit shall be equal to two times the total estimated charges for transportation service for the highest month usage as provided in the Company's Form No. 11.

IV. TAX ADJUSTMENT CLAUSE

The rates set forth herein may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Use Tax Act and all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

V. INTERRUPTIBILITY

Service under this rate schedule may be interrupted to protect service to higher priority transportation and Direct Sales Customers in accordance with the Company's Rule Nos. 21 and 32. The Transportation Customer, if it is providing service to end-users in Priority Groups 1 through 5, shall provide a curtailment plan to the Company upon execution of a Transportation Service Agreement.



ADVICE NOTICE NO. 50

M C

Mercedes Fernandez-Wells
Manager of Regulatory Affairs

ZIA NATURL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

FILED IN OFFICE OF

FEB 20 2019

FIFTH REVISED NO. 15
CANCELLING FOURTH REVISED RATE NO. 15
SALE FOR RESALE SERVICE

NM PUBLIC REGULATION COMM
RECORDS MANAGEMENT BUREAU

Page 1 of 2

AVAILABILITY: This rate shall be available only to municipal utilities which provide distribution service and which are directly connected to the Company's transmission facilities.

TERRITORY: Applicable to all areas served by the Company.

MONTHLY RATE:

- | | | |
|----|--|---|
| A. | Customer charge (per delivery meter) of \$2,735.00 plus | x |
| B. | A Transmission Cost of service of \$0.0632 per CSCF, plus | x |
| C. | A Distribution Cost of Service of \$0.2430 per CSCF, if applicable, plus | x |
| D. | A Commodity Cost, which shall be the cost of gas, as required under NMPRC Rule No. 640 and Zia's Rate No. 5 and Rate Rider No. 1, as applicable. | |

MONTHLY MINIMUM: Customer Charge plus tax adjustment.

TAX ADJUSTMENT CLAUSE:

Billings under this schedule may be increased by an amount equal to the taxes payable under the Gross Receipts and Compensation Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem taxes and state and federal income taxes) payable by Zia Natural Gas Company and levied or assessed by any governmental authority on the utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

EFFECTIVE

MAR -1 2019

REPLACED BY NMPRC
BY Comm. Final Order Case# 18-00018-UT

ADVICE NOTICE NO. 60



Leslie A. Graham
General Manager

ZIA NATURL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

FIFTH REVISED NO. 15
CANCELLING FOURTH REVISED RATE NO. 15
SALE FOR RESALE SERVICE

Page 2 of 2

TERMS OF PAYMENT:

All bills under this rate are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. For credit card or on-line bill payments, any fees imposed by third-party providers will be assessed directly to the customer by the third-party provider. x
x

CURTAILABILITY:

Service under this Rate may be curtailed in accordance with the Company's Rules. A customer under this rate must file a curtailment plan and monthly projections of demand by customer class with the Company.

TERMS AND CONDITIONS:


1. The Company's filed Rules apply to service under this schedule.
2. A customer taking service under this Rate must execute the Company's Form No. 13, Natural Gas Sales for Resale Service Agreement.
3. All rates shall be billed at standard conditions of 14.73 psia and 60 degrees Farenheit.

EFFECTIVE

MAR - 1 2019

REPLACED BY NMPRC
BY Comm. Final Order Case #18-00018-VT

ADVICE NOTICE NO. 60


Leslie A. Graham
General Manager

ZIA NATURA GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

FILED IN OFFICE OF

FEB 20 2019

NM PUBLIC REGULATION COMM
RECORDS MANAGEMENT BUREAU

ORIGINAL RATE NO. 16
IRRIGATION SMALL SERVICE

Page 1 of 2

APPLICABILITY: This rate applies to natural gas service supplied for use as fuel for a prime mover driving a water pump to irrigate crops through a meter size 1400 cf/hr or less.

TERRITORY: Applicable to all areas served by the Company.

MONTHLY RATE:

- A. A Customer Charge of \$19.50 plus
- B. A Distribution Cost of Service of \$0.2430 per CCF, plus
- C. A Transmission Cost of service of \$0.0632 per CCF, plus
- D. A Commodity Cost, which shall be the cost of gas, as required under NMPUC Rule No. 640 and Company Rate No. 5.

MONTHLY MINIMUM: Customer Charge plus tax adjustment.

TAX ADJUSTMENT CLAUSE:

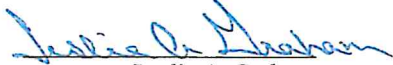
Billings under this schedule may be increased by an amount equal to the taxes payable under the Gross Receipts and Compensation Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem taxes and state and federal income taxes) payable by Zia Natural Gas Company and levied or assessed by any governmental authority on the utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

EFFECTIVE

MAR - 1 2019

REPLACED BY NMPRC
BY Comm. Final Order Case# 18-0018-UT

ADVICE NOTICE NO. 60


Leslie A. Graham
General Manager

ZIA NATURA GAS COMPANY
A DIVISON OF
NATURAL GAS PROCESSING CO.

ORIGINAL RATE NO. 16
IRRIGATION SMALL SERVICE

Page 2 of 2

TERMS OF PAYMENT:

All bills under this rate are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. For credit card or on-line bill payments, any fees imposed by third-party providers will be assessed directly to the customer by the third-party provider.

TERMS AND CONDITIONS:

The Company's filed rules apply to service under this schedule.
All rates for billing purposes shall be adjusted to local atmospheric conditions plus four (4) ounces.

EFFECTIVE

MAR - 1 2019

REPLACED BY NMPRC
BY Comm. Final Order Case # 18-00018-VT

ADVICE NOTICE NO. 60



Leslie A. Graham
General Manager

ZIA NATURA GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

FILED IN OFFICE OF

FEB 20 2019

ORIGINAL RATE NO. 17
IRRIGATION LARGE SERVICE

NM PUBLIC REGULATION COMM
RECORDS MANAGEMENT BUREAU

Page 1 of 2

APPLICABILITY: This rate applies to natural gas service supplied for use as fuel for a prime mover driving a water pump to irrigate crops through a meter size greater than 1400 cf/hr.

TERRITORY: Applicable to all areas served by the Company.

MONTHLY RATE:

- A. A Customer Charge of \$44.00 plus
- B. A Distribution Cost of Service of \$0.2430 per CCF, plus
- C. A Transmission Cost of service of \$0.0632 per CCF, plus
- D. A Commodity Cost, which shall be the cost of gas, as required under NMPUC Rule No. 640 and Company Rate No. 5.

MONTHLY MINIMUM: Customer Charge plus tax adjustment.

TAX ADJUSTMENT CLAUSE:

Billings under this schedule may be increased by an amount equal to the taxes payable under the Gross Receipts and Compensation Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem taxes and state and federal income taxes) payable by Zia Natural Gas Company and levied or assessed by any governmental authority on the utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

EFFECTIVE

MAR -1 2019

REPLACED BY NMPRC
BY Comm- Final Order Case # 18-03018-UT

ADVICE NOTICE NO. 60


Leslie A. Graham
General Manager

ZIA NATURA GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

ORIGINAL RATE NO. 17
IRRIGATION LARGE SERVICE

Page 2 of 2

TERMS OF PAYMENT:

All bills under this rate are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. For credit card or on-line bill payments, any fees imposed by third-party providers will be assessed directly to the customer by the third-party provider.

TERMS AND CONDITIONS:

The Company's filed rules apply to service under this schedule.
All rates for billing purposes shall be adjusted to local atmospheric conditions plus four (4) ounces.

EFFECTIVE

MAR - 1 2019

REPLACED BY NMPRC
BY Comm. Final Order Case # 18-00018-VT

ADVICE NOTICE NO. 60



Leslie A. Graham
General Manager

ZIA NATURA GAS COMPANY
A DIVISON OF
NATURAL GAS PROCESSING CO.

FILED IN OFFICE OF

FEB 29 2019

ORIGINAL RATE NO. 18
INDUSTRIAL MEDIUM SERVICE

NM PUBLIC REGULATION COMM
RECORDS MANAGEMENT BUREAU

Page 1 of 2

APPLICABILITY: This rate applies to natural gas service used other than space heating, water heating, and cooking with an estimated annual usage higher than 150,000 CCF, and when using gas has a daily average usage less than 2,500 CCF.

TERRITORY: Applicable to all areas served by the Company.

MONTHLY RATE:

- A. A Customer Charge of \$185.00 plus
- B. A Distribution Cost of Service of \$0.2430 per CCF, plus
- C. A Transmission Cost of service of \$0.0632 per CCF, plus
- D. A Commodity Cost, which shall be the cost of gas, as required under NMPUC Rule No. 640 and Company Rate No. 5.

MONTHLY MINIMUM: Customer Charge plus tax adjustment.

TAX ADJUSTMENT CLAUSE:

Billings under this schedule may be increased by an amount equal to the taxes payable under the Gross Receipts and Compensation Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem taxes and state and federal income taxes) payable by Zia Natural Gas Company and levied or assessed by any governmental authority on the utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

EFFECTIVE

MAR -1 2019

REPLACED BY NMPRC
BY Comm. Final Order Case #18-00018-VT

ADVICE NOTICE NO. 60



Leslie A. Graham
General Manager

ZIA NATURA GAS COMPANY
A DIVISON OF
NATURAL GAS PROCESSING CO.

ORIGINAL RATE NO. 18
INDUSTRIAL MEDIUM SERVICE

Page 2 of 2

TERMS OF PAYMENT:

All bills under this rate are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. For credit card or on-line bill payments, any fees imposed by third-party providers will be assessed directly to the customer by the third-party provider.

TERMS AND CONDITIONS:

The Company's filed rules apply to service under this schedule.
All rates for billing purposes shall be adjusted to local atmospheric conditions plus four (4) ounces.

EFFECTIVE

MAR -1 2019

REPLACED BY NMPRC

BY Comm. Final Order Case# 18-00018-VT

ADVICE NOTICE NO. 60



Leslie A. Graham
General Manager

ZIA NATURA GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

FILED IN OFFICE OF

FEB 29 2019

NM PUBLIC REGULATION COMM
RECORDS MANAGEMENT BUREAU

ORIGINAL RATE NO. 19
INDUSTRIAL LARGE SERVICE

Page 1 of 2

APPLICABILITY: This rate applies to natural gas service used other than space heating, water heating, and cooking with an estimated annual usage higher than 150,000 CCF, and when using gas has a daily average usage higher than 2,500 CCF.

TERRITORY: Applicable to all areas served by the Company.

MONTHLY RATE:

- A. A Customer Charge of \$185.00 plus
- B. A Distribution Cost of Service of \$0.1600 per CCF, plus
- C. A Transmission Cost of service of \$0.0632 per CCF, plus
- D. A Commodity Cost, which shall be the cost of gas, as required under NMPUC Rule No. 640 and Company Rate No. 5.

MONTHLY MINIMUM: Customer Charge plus tax adjustment.


TAX ADJUSTMENT CLAUSE:

Billings under this schedule may be increased by an amount equal to the taxes payable under the Gross Receipts and Compensation Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem taxes and state and federal income taxes) payable by Zia Natural Gas Company and levied or assessed by any governmental authority on the utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

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MAR -1 2019

ADVICE NOTICE NO. 60


Leslie A. Graham
General Manager

REPLACED BY NMPRC

34 Comm. Final Order Case #18-00018-VT

ZIA NATURA GAS COMPANY
A DIVISON OF
NATURAL GAS PROCESSING CO.

ORIGINAL RATE NO. 19
INDUSTRIAL LARGE SERVICE

Page 2 of 2

TERMS OF PAYMENT:

All bills under this rate are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. For credit card or on-line bill payments, any fees imposed by third-party providers will be assessed directly to the customer by the third-party provider.

TERMS AND CONDITIONS:

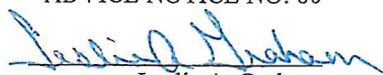
The Company's filed rules apply to service under this schedule.
All rates for billing purposes shall be adjusted to local atmospheric conditions plus four (4) ounces.

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MAR -1 2019

REPLACED BY NMPRC
BY Comm. Final Order Case #18-00018-VT

ADVICE NOTICE NO. 60


Leslie A. Graham
General Manager

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

ORIGINAL RATE RIDER NO. 1
STORAGE GAS AND TRANSPORTATION ADJUSTMENT CLAUSE

Page 1 of 2

I. **APPLICABILITY:** Rate Rider No. 1 is applicable to the Company's Direct Sales, Sale for Resale and Transportation Customers. Transportation customers who have not been direct sales or sale for resale customers of the Company and who do not require third-party transportation service will not be subject to Rate Rider No. 1.

II. **TERRITORY:** Rate Rider 1 is applicable for the Maxwell System, as defined in the Company's Rule No. 2, as amended by the Commission.

III. **RATE RIDER NO. 1 METHODOLOGY**

The Rate Rider No. 1 components are developed using projected annualized storage gas costs and Upstream Third-party Transportation costs, adjusted for known and measurable changes. The determination period shall be November 1 to October 31 of each year. The Rate Rider No. 1 components are:

A. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation by Upstream Third-party Transporters for system supply and transportation customer supply, divided by the projected sales volumes and transportation customer volumes. Transportation costs include all charges, surcharges and fees from third party transporters and the costs for injecting and withdrawing storage gas, including the Company's cost for purchasing storage gas.

B. Transportation Cost Reconciliation Factor. The Transportation Cost Reconciliation Factor is calculated by comparing the actual transportation costs (including storage gas costs, as stated above) for Upstream Third-Party Transportation with the actual revenues, less taxes and fees, recovered from customers for transportation charges during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the

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FOR SERVICE	ON
SEP 30 1999	
BY Case No. 2874 F.O.	
APPROVED	
NEW MEXICO PUBLIC UTILITY COMMISSION	

ADVICE NOTICE NO. 28

M - J - W
Mercedes Fernandez-Wells
Manager of Regulatory Affairs

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

ORIGINAL RATE RIDER NO. 1
STORAGE GAS AND TRANSPORTATION ADJUSTMENT CLAUSE

Page 2 of 2

projected sales and transportation volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge to the bills of Direct Sales, Sale for Resale and Transportation Customers whose gas supplies are transported by the Company using Upstream Third-party Transporters.

IV. BILLING METHOD

The Transportation Cost Factor and the Transportation Cost Reconciliation Factor are added and the total applied as the Rate Rider No. 1 component of each customer's bill. Rate Rider No. 1 will be effective fifteen days after filing by the Company, but no later than four months following the August 31; provided, however, that the Company may change the Transportation Cost Factor by submitting a Transportation Cost Factor statement to the Commission at least 15 days before effecting the change.

V. ADDITIONAL TERMS

- A. Statutory interest is as provided in NMSA 1978, Section 62-13-13 or any successor statute.
- B. All costs used in developing Rate Rider No. 1 shall be actual costs paid by the Company, with no mark-up or rate base return included.
- C. Transportation Customer volumes are those volumes of gas transported by the Company under a transportation contract pursuant to the Company's Rate No. 6.
- D. Upstream Third-party Transporters are the upstream transportation systems who deliver volumes of gas to the Company's system pursuant to transportation contracts held by or for the Company.
- E. Projected sales volumes are determined using the most recent twelve months of actual data, adjusted for known and measurable changes for the upcoming twelve months, and will usually be based upon border station volumes, taking into consideration lost and unaccounted for volumes on the Company's system(s).

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FOR	SERVICE ON
SEP 30 1999	
BY Case No. 2874 F.O.	
APPROVED	
NEW MEXICO PUBLIC UTILITY COMMISSION	

ADVICE NOTICE NO. 28

M-J-W
Mercedes Fernandez-Wells
Manager of Regulatory Affairs

JUL -1 2019

THIRD REVISED RATE RIDER NO. 2
CANCELLING SECOND REVISED RATE RIDER NO. 2
ENERGY EFFICIENCY RIDER

NM PUBLIC REGULATION COMM
RECORDS MANAGEMENT BUREAU

Page 1 of 2

APPLICABILITY: Rate Rider No. 2 is applicable to the Company's Direct Sales customers taking service under Rate 1 (Residential), Rate 2 (Small Commercial), and Rate 3 (Large Commercial).

TERRITORY: Applicable to areas served by the Company in New Mexico.

ENERGY EFFICIENCY RIDER RATE: (\$0.00111) per CSCF

x

ENERGY EFFICIENCY RIDER METHODOLOGY:

The Company's Energy Efficiency Rider components are developed using projected sales volumes for the Company's Direct Sales customers and the Commission approved Plan Year Budget for each energy efficiency plan year. The Energy Efficiency Rider components are the following:

1. Energy Efficiency Plan Year Cost Factor: The energy efficiency plan year cost factor on a unit basis (CSCF) is the commission approved future Plan Year Budget divided by the projected sales volumes of the Company's Direct Sales customers for the future Plan Year.
2. Energy Efficiency Plan Year Reconciliation Factor: The energy efficiency plan year reconciliation amount on a unit basis (CSCF) is the amount by which the prior plan year was over-recovered or under-recovered divided by the projected sales volumes of the Company's Direct Sales Customer for the future Plan Year.


BILLING METHOD: The approved Energy Efficiency Plan Year Cost Factor and Energy Efficiency Plan Year Reconciliation Factor are added and the total is applied as the Energy Efficiency Rider surcharge on the customer's bill for the current Plan Year. The surcharge is calculated by multiplying the Energy Efficiency Rider adjusted to local atmospheric conditions plus four (4) ounces by the billed volume measured in CCF.

EFFECTIVE

AUG -1 2019

REPLACED BY NMPRC
BY Rule NO. 17.7.2.13D

ADVICE NOTICE NO. 61


Leslie A. Graham
General Manager

ZIA NATURAL GAS COMPANY
A DIVISION OF
NATURAL GAS PROCESSING CO.

THIRD REVISED RATE RIDER NO. 2
CANCELLING SECOND REVISED RATE RIDER NO. 2
ENERGY EFFICIENCY RIDER

Page 2 of 2

PLAN YEAR: The Company's Energy Efficiency Plan Year period is the twelve month period beginning April 1. The future Plan Year is the next full twelve month period succeeding the current Plan Year and beginning April 1. The prior Plan Year is the most recent fully completed Plan Year ending March 31 and is used as the basis for evaluation of the program and calculation of the amount that is over-recovered or under-recovered. The current Plan Year is the current twelve month period that has begun but not yet been completed.

ANNUAL REPORT AND PROGRAM APPLICATION: Beginning July 1, 2018 and by July 1, 2019, the Company will file an Annual Report as required by NMAC 17.7.2.14. The Annual Report will provide required information on the Company's prior Plan Year's energy efficiency activity. The Annual Report will also record the difference between the actual prior Plan Year expenditures for the Energy Efficiency Program and the prior Plan Year's Energy Efficiency Rider revenues as either an over-recovered amount or an under-recovered amount. Beginning August 31, 2018 and every three years thereafter, the Company will file its Application as required by NMAC 17.7.2.8. The Application will provide required information for the Company's next energy efficiency program including proposed measures and plan funding, to be implemented beginning April 1 of the succeeding year. The currently approved energy efficiency program shall continue in effect until the Commission approves the next energy efficiency program.

ADDITIONAL TERMS:

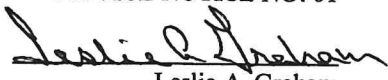
1. All terms and clauses applicable under Rate No. 1, 2, and 3 for the Company's Direct Sales customers, are applicable to Rate Rider No. 2.
2. Projected sales volumes are determined using the most recent twelve months of actual data for the Company's Direct Sales customers, adjusted for known and measurable changes for the upcoming twelve months including the effects of implementing the Energy Efficiency Program.
3. No individual customer may be charged more than \$75,000 of the Energy Efficiency Rider in a single Plan Year.
4. The terms and conditions for the Company's energy efficiency program are delineated in the current Plan Year approved Energy Efficiency Program Plan.
5. Customer bills shall contain the following language: Energy Efficiency programs can result in cost savings and benefit the environment. Learn more about these programs and rebates that may be available to you at www.zngc.com.

EFFECTIVE

AUG - 1 2019

REPLACED BY NMPRC
BY Rule No. 17.7.2.13 D

ADVICE NOTICE NO. 61


Leslie A. Graham
General Manager